Louisville Metro Air Pollution Control District Permit Fees

Fiscal Year 2012 July 1, 2011 to June 30, 2012

Pursuant to Regulation 2.08 [See Note 1]

SECTION 1 Title V Emissions Fees [See Note 2]		
2.5.1 The	permit fee shall be determined by the following criteria for each permit:	
2.5.1.1	Subject to Federal PSD/NSR (includes "net-outs," "offsets," other	
	exemptions, or subject to NSPS or NESHAPs)	\$ 8,160
2.5.1.2	100 tpy or more, the basic fee is	
2.5.1.2.1	Subject to NSPS, add to the basic fee	\$ 1,942
2.5.1.2.2	Subject to NESHAPs, add to the basic fee	\$ 1,942
2.5.1.3	Less than 100 tpy, but greater than or equal to 50 tpy, the basic fee is	\$ 3,303
2.5.1.3.1	Subject to NSPS, add to the basic fee	\$ 1,458
2.5.1.3.2	Subject to NESHAPs, add to the basic fee	\$ 1,458
2.5.1.4	Less than 50 tpy, but greater than or equal to 10 tpy, the basic fee is	\$ 1,264
2.5.1.4.1	Subject to NSPS, add to the basic fee	\$ 972
2.5.1.4.2	Subject to NESHAPs, add to the basic fee	\$ 972
2.5.1.5	New Stage II Gasoline Dispensing Facilities	\$ 2,822
2.5.1.6	Modified Stage II Gasoline Dispensing Facilities for which testing or	
	retesting is necessary	\$ 1,127
2.5.1.7	Less than 10 tpy, but greater than or equal to 5 tpy, or	
	Stage I Gasoline Dispensing Facilities of greater than 1000 gallon capa	icity,
	the basic fee is	
2.5.1.7.1	Subject to NESHAPs or NSPS, add to the basic fee	\$ 486
2.5.1.8	Stage I Gasoline Dispensing Facilities of greater than 250 gallon capac	ity
	but less than or equal to 1000 gallon capacity	\$ 243
2.5.1.9	Less than 5 tpy and subject to NSPS or NESHAPs	
	(except asbestos demolition/ renovation projects subject to section 2.8)	,
	the basic fee is	\$ 682
2.5.1.10	Less than 5 tpy and not subject to NSPS or NESHAPs	\$ 363
2.5.1.11	Permit transfers	
[See Note 2]	1	
	construction permit renewal fee shall be	\$ 873
	or the applicable construction permit fee, whichever is less.	

2.6 Minor Source Operating Permit Fees

[See Not	e 2]
2.6.5 T	he permit fee shall be determined by the following criteria for each permit:
2.6.5.1	Reissuance of a permit for which the sole change is the name or address of
	the stationary source (this does not include change of owner or operator or
	relocation)
2.6.5.2	Greater than or equal to 100 tpy but not subject to the Title V program\$ 1,507
2.6.5.3	Less than 100 tpy, but greater than or equal to 50 tpy, the basic fee is\$ 603
2.6.5.4	Less than 50 tpy, but greater than or equal to 10 tpy, the basic fee is\$ 454
2.6.5.5	Less than 10 tpy, but greater than or equal to 5 tpy, or
	Stage I Gasoline Dispensing Facilities, the basic fee is
2.6.5.6	Less than 5 tpy, the basic fee is\$ 226
2.6.5.7	Gasoline Dispensing Facilities - Stage II, add to the Stage I fee per fueling
	position\$ 240
2.6.5.8	Subject to NSPS, add to the applicable basic fee\$ 77
2.6.5.9	Subject to NESHAPs, add to the applicable basic fee\$ 77
2.6.5.10	Greater than 5 tpy of a single HAP or greater than 10 tpy of all HAPs
	combined, add to the applicable basic fee\$ 77
2.6.5.11	Banking Permit (issuance or reissuance with modification,
	no renewal required.)\$ 582
2.6.5.12	Permit transfers
	2 4.1.1.2. 4.1.1. 2. 4. 2.2 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.
2.7 F	ederally Enforceable District Origin Operating Permit (FEDOOP) Fees
[See Not	e 21
_	he FEDOOP permit fee shall be the sum of the following:
2.7.3.1	Special processing fee (including cost of public notification)\$ 603
and	
2.7.3.2	The sum of the permit fees for all of the emissions units at the stationary source
	that normally would be assessed pursuant to section 2.6 if the stationary source
	had not applied for a FEDOOP permit.
[See Not	**
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2.8 T	he permit fee or notification fee for asbestos demolition/renovation projects shall
	e determined as follows:
2.8.1	Friable asbestos demolition/renovation projects:
2.8.1.1	The basic permit fee including the first 1500 linear or square feet\$ 778
2.8.1.2	Add to the basic permit fee for each additional full or partial increment
	of 1500 linear or square feet, up to a total of 5 increments\$ 778
2.8.1.3	Add to the basic permit fee for each additional full or partial increment
2.0.1.0	beyond the first 5 increments of 1500 linear or square feet\$ 173
2.8.2	Friable asbestos demolition/renovation projects using glovebags:
2.8.2.1	The basic permit fee including the first 1500 linear or square feet\$ 486
2.8.2.2	Add to the basic permit fee for each additional full or partial increment
0	of 1500 linear or square feet\$ 486
2.8.3	Category I and II asbestos demolition/renovation projects:
2.0.5	category rand it assesses demonstrate renovation projects.

2.8.3.1	
2.8.3.2	Add to the basic permit fee for each additional full or partial increment
	of 3000 linear or square feet, up to a total of 100 increments\$ 290
2.8.8.3	Add to the basic permit fee for each additional full or partial increment
	beyond the first 100 increments of 3,000 linear or square feet\$ 63
2.8.4	Notification fee for all asbestos demolition/renovation projects for which the
	quantity involved is less than 260 linear feet on pipes and 160 square feet on
	other facility components, or 35 cubic feet of facility components if the
	length or area could not be measured previously (sections 2.1 to 2.3 apply)\$ 37
[See N	ote 2]
2.8.9	The fee for a second and all subsequent revisions to an issued permit for an asbestos
	demolition/ renovation project shall be 10% of the fee for the initially issued permit.
2.8.10	Additional fee for each requested inspection or assistance provided outside of the
	District's working hours of 8:00 a.m. to 5:00 p.m., on a weekend, or on a holiday.
	Requests shall be in writing and are subject to the District's approval
2.9	PAL Permit Fees
2.9.1	Initial PAL permit issuance\$ 8,160
2.9.2	Annual PAL fee during the PAL effective period\$ 2,033
2.9.3	Renewal of a PAL permit\$ 8,160
2.9.4	Increasing a PAL during the PAL effective period\$ 8,160
SECT	ION 5 Risk Management Plan Program Fee
[See N	
5.2	The RMP program fee is\$ 706
SECT	ION 6 STAR Fees
SECT.	
[See N	ote 2]
6.1	STAR Program
6.2.1	For a Group I stationary source, the sum of the following:
6.2.1.1	\$ 5,557 and
6.2.1.2	,
	source for calendar year 2010
6.2.2	For a Group 2 stationary source with an issued FEDOOP or a 25 ton source.\$ 553.

Notes

1. The FY 2010 fees were adopted by the Board on October 21, 2009. Subsequent fiscal year fees reflect changes in the Consumer Price Index. There was a 1.48% increase in the Consumer Price Index as used for calculating the Title V emissions fee rate applicable to Fiscal Year 2012.

The FY 2012 fees were calculated as follows: FY 2011 fees = (FY 2011 fees) x (1.0148)

2. This document does not contain all of Regulation 2.08. It is intended to provide only the level of fees applicable to Fiscal Year 2012. Consult the full text of Regulation 2.08 for other aspects of the permit programs.